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| Registrar of Regulations | Date/Time Filed with Registrar of Regulations |
| AUTHORIZATION TO FILE DOCUMENTS INCORPORATED BY REFERENCE BY DESCRIPTION | 8/4/15 9:54am |

1 Agency: State Water Control Board

2 Regulation Numbers: VR VAC 9VAC25-91
 Title of Regulation: Facility and Aboveground Storage Tank (AST) Regulation

3 Effective Date of Regulation: Nov. 1, 2015


4 Name of Document Incorporated by Reference:
 American Petroleum Institute (API) Standard API Standard 653, April 2009, "Tank Inspection, Repair, Alteration, and Reconstruction," includes Addendum 1 (2010) and Addendum 2 (2012), Fourth Edition

5 Attach a summary of the document incorporated by reference, including publication date and a copy of the cover page.

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| 6 Document available for inspection at the following location: <u>Department of Environmental Quality, Petroleum</u> <u>Program, 629 East Main Street, Richmond, VA 23219</u> <u>(mailing: P.O. Box 1105, Richmond, VA 2318)</u> | 7 Copy of referenced document may be procured from: <u>API, 1220 L Street, NW, Washington, DC 20005-4070</u> <u>www.api.org, 202-682-8000</u> |
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8 Exemptions Claimed Under (Specific Reference):
 Administrative Process Act _____
 Virginia Register Act _____
 Virginia Code Commission Regulations Section 3.3 B 5

Request submitted by: Cindy M. Berndt
Name
Director, Office of Regulatory Affairs, DEQ 7/29/2013
Title Date

Approved:  8/5/2015
Registrar of Regulations Date

Tank Inspection, Repair, Alteration, and Reconstruction

Downstream Segment

API STANDARD 653
FOURTH EDITION, APRIL 2009

ADDENDUM 1, AUGUST 2010
ADDENDUM 2, JANUARY 2012



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